



PROUDLY ENDORSED BY



The Office of the President,
Republic of Namibia
Upstream Petroleum Unit (UPU)

ENGINEERING RELIABILITY IN EXTREME DEEPWATER



STRATEGIC PARTNER



GLOBAL SERIES SUPPORTING PARTNERS

ANPG Agência Nacional de Petróleo, Gás e Biocombustíveis



NIGERIAN UPSTREAM
PETROLEUM REGULATORY
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17 November 2026



Luxurious 5 Star Venue, Windhoek, Namibia



AIMCT

GLIMPSE OF OUR PAST EVENTS

AIMCT ANGOLA

14 JULY 2026 | LUANDA, ANGOLA

HOTEL DE CONVENÇÕES DE TALATONA, HCTA ★★★★★



AIMCT NIGERIA

25 FEBRUARY, 2026 | LAGOS, NIGERIA

LAGOS ORIENTAL HOTEL ★★★★★





WHY THIS EVENT MATTERS

Namibia's offshore journey is entering a defining new phase from world-class discoveries toward project execution, operational readiness and dependable production.

Located hundreds of kilometres offshore and in some of the world's most challenging deepwater conditions, Namibia's assets must withstand extreme pressure, cold seabed temperatures, corrosive environments, continuous structural loading and limited physical access.

In this environment, reliability cannot be added after production begins. Every well, subsea system, flowline, riser, umbilical and floating production facility must be designed from the beginning for integrity, inspection, maintenance and safe intervention.

A single failure could interrupt the entire production chain. A missing spare, delayed vessel, undetected defect or poorly planned shutdown could result in extended downtime and serious operational, financial, safety and environmental consequences.

The decisions made before first oil will determine how safely, reliably and efficiently Namibia's offshore assets perform for decades. This is why **AIMCT Namibia 2026 matters now.**





CONFERENCE OVERVIEW

AIMCT Namibia 2026 is a focused technical platform bringing together operators, regulators, EPCs, engineering contractors, product manufacturers and specialist solution providers to prepare Namibia for safe, reliable and maintainable offshore production.

Unlike broad energy, investment or policy events, AIMCT Namibia concentrates on the engineering and operational realities behind first oil from deepwater production systems, FPSO reliability and flow assurance to corrosion control, remote inspection, maintenance planning, offshore logistics and emergency readiness.

Through technical presentations, high-level panel discussions, international case studies and curated one-to-one meetings, the conference will connect Namibia's emerging offshore requirements with the technologies, expertise and partnerships required to deliver them.



EVENT IN NUMBERS

250+

SENIOR
PROFESSIONALS

35+

EXPERT SPEAKERS

25+

EXHIBITORS &
SPONSORS

10+

TECHNICAL
DISCUSSIONS



CONFERENCE POSITION

AIMCT Namibia 2026 is Namibia's dedicated offshore engineering, asset integrity and operational-readiness platform built around one critical mission: ensuring the country's offshore assets are reliable, maintainable and ready from day one.

The conference will create a serious technical environment where the industry can:

Engineer reliability and maintainability before first oil.

Protect the complete production chain from the seabed to the FPSO.

Strengthen corrosion, inspection and integrity-management strategies.

Prepare maintenance, shutdown, turnaround and offshore logistics capability.

Advance remote operations, predictive maintenance and subsea intervention.

Build the skills, supplier capacity and partnerships Namibia will need for dependable production.

This is not simply a conference about Namibia's offshore potential.

IT IS WHERE THE INDUSTRY PREPARES TO DELIVER THAT POTENTIAL SAFELY, RELIABLY AND FOR THE LONG TERM.





FEDERAL REGULATORY COMMITTEE



HON. KORNELIA SHILUNGA

Special Advisor & Head, Upstream
Petroleum Unit
Namibian Presidency



MR. CARLO MCLEOD

Presidential Special Advisor &
Deputy Head, Upstream Petroleum
Unit
Namibian Presidency



MS. AUNE K. AMUTENYA

Acting Petroleum Commissioner
Ministry of Industries, Mines and
Energy



MS. MAGGY SHINO

Director, Upstream Petroleum Unit
(UPU)
Office of the President, Republic of
Namibia

Petroleum leader advancing
exploration, regulation, investment,
licensing, and energy governance.



TECHNICAL COMMITTEE

**MR. JACKSON NANGOLO**

Senior Investment Analyst
(Energy), Namibia Investment
Promotion and Development Board
(NIPDB)

Jackson advances oil and gas
strategy, investment,
restructuring, and energy
transition.

**DR ANDREAS T. SALOM**

Acting Senior Manager: Investment
Analysis and Development at the
Namibia Investment Promotion and
Development Board (NIPDB).
Dr Salom advances investment,
project finance, mining,
infrastructure, and industrial
development.

**MR. MARCO FERRAZ**

Head of Innovation
Galp

Marco leads Galp innovation,
advancing upstream, industrial,
low-carbon, CCUS research.

**MR. CARLOS DE JESUS**

Well Engineering Section Lead
Azule Energy

Carlos leads well engineering,
advancing safe, efficient upstream
operations performance.



FEATURED SPEAKERS

**MR. JACKSON NANGOLO**

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**ENG. EDGAR MARQUES DA
SILVA NETO**

Head of Engineering
Department
Sonangol

Edgar leads Sonangol engineering,
advancing integrity, reliability,
safety, and performance.

**MR. MUZI MKHIZE**

Regulator Member
NERSA

Muzi leads petroleum pipeline
regulation, advancing energy
policy, oversight, security.



ENGR. YETUNDE ASEKUN

**Head of Corrosion for the JV
Assets**

TotalEnergies EP Nigeria Limited

Dr Salom advances investment,
project finance, mining,
infrastructure, and industrial
development.

CONFERENCE AGENDA

08:00 – 09:00

Registration & Offshore Industry Networking

SUB-THEME 1: DESIGN RELIABILITY BEFORE FIRST OIL

Establishing the engineering, integrity and operating principles required for dependable deepwater production.

09:00–09:20

Opening Strategic Keynote : Namibia at the Threshold:
From Discovery to Dependable Production

Namibia at the Threshold: From Discovery to Dependable Production

Points of Discussion

- Namibia's journey from offshore discovery toward project and operational readiness.
- Aligning regulation, engineering assurance and national priorities.
- Designing integrity, maintainability and lifecycle value into new

Challenges Addressed

- Keeping national readiness aligned with project development timelines.
- Translating offshore ambitions into clear technical priorities.
- Building capability early while maintaining international standards.

09:15 – 09:30

Panel Discussion 1 : Far Offshore. Deep Below. Reliability Begins Before First Oil.

Points of Discussion

- Integrating reliability, maintainability and inspection access during FEED.
- Establishing equipment criticality, redundancy and intervention philosophies.
- Connecting operators, regulators, EPCs and technology providers from design onward.

Challenges Addressed

- Balancing project cost and schedule with long-term asset performance.
- Correcting integrity and maintenance limitations after construction.
- Preventing gaps between project delivery and operational ownership.

10:00–10:20

Technical Presentation 1 : From Seabed to FPSO: Engineering Namibia's Deepwater Production Chain

Points of Discussion

- Subsea trees, manifolds, control systems and production distribution.
- Flowlines, risers and umbilicals connecting the reservoir to the FPSO.
- System integration, installation assurance and future tieback readiness.

Challenges Addressed

- Managing interfaces between subsea, SURF and FPSO contractors.
- Installing and recovering equipment in deep water.
- Maintaining reliable subsea power, control and communication.

10:40–11:00

Technical Presentation 3 : First Flow, No Surprises: Commissioning and Start-Up Assurance

Points of Discussion

- System completion, testing and pre-commissioning requirements.
- Safe start-up sequencing across subsea and FPSO systems.
- Establishing integrity baselines and operational data before handover.

Challenges Addressed

- Coordinating multiple contractors and system interfaces.
- Identifying hidden defects before production begins.
- Transferring complete technical information to operations teams.

11:00–11:30

Morning Networking Break

Agenda transition: With the reliability philosophy established, the programme now follows the hydrocarbons from the reservoir through the subsea system and onto the FPSO.

SUB-THEME 2: PROTECT EVERY LINK—FROM WELLSTREAM TO FPSO

Managing flow, corrosion and equipment reliability across the complete production system.

11:30–12:10

Panel Discussion 2 : Keeping the Wellstream Moving: Flow Assurance, Materials and Corrosion

Points of Discussion

- Designing for hydrates, wax, pressure, temperature and restart conditions.
- Selecting materials for corrosion, erosion, fatigue and fluid composition.
- Connecting chemical treatment, monitoring and operating practices.

Challenges Addressed

- Transporting production through long, cold subsea systems.
- Responding to changing fluid and operating conditions.
- Detecting internal degradation before availability is affected.

12:10 –12:30

Technical Presentation 4 : Cold Seabed. Long Distance. Preventing Hydrates, Wax and Restart Risk.

Points of Discussion

- Thermal management, insulation and chemical-injection strategies.
- Monitoring pressure, temperature and changing production conditions.
- Shutdown, preservation and safe restart planning.

Challenges Addressed

- Preventing subsea blockages and restricted production.
- Maintaining chemical delivery over long distances.
- Restarting safely following planned or unplanned shutdowns.

12:30 –12:50

Technical Presentation 5 : Corrosion Never Waits: Materials, Treatment and Early Warning

Points of Discussion

- Materials selection and corrosion-control strategies across offshore systems.
- Chemical treatment, corrosion monitoring and data interpretation.
- Risk-based inspection and early degradation detection.

Challenges Addressed

- Managing internal, external and under-insulation corrosion.
- Identifying deterioration before containment is threatened.
- Turning inspection data into timely maintenance decisions.

12:50 –01:20

Networking Lunch

Agenda transition: The morning establishes the production architecture. The afternoon examines how Namibia can monitor, inspect, maintain and intervene across assets located far offshore.

01:20– 02:00

Panel Discussion 3 : Namibia's FPSO Future: Designing Availability Before Sail-Away

Points of Discussion

- Hull, mooring, turret, riser and marine-system integrity.
- Topsides processing, gas handling, utilities and production reliability.
- Designing inspection and maintenance access without unnecessary shutdowns.

Challenges Addressed

- Integrating marine, subsea and production-system requirements.
- Protecting equipment capable of interrupting the complete production chain.
- Maintaining asset integrity while maximising safe production availability.

02:00–02:20

Technical Presentation 6 : Keeping the Heart of the FPSO Running: Power, Rotating Equipment and Critical Utilities

Points of Discussion

- Reliability strategies for compressors, pumps, turbines and generators.
- Condition monitoring and predictive maintenance for critical equipment.
- Redundancy, critical spares and rapid recovery planning.

Challenges Addressed

- Preventing single equipment failures from stopping production.
- Managing long-lead parts and specialist offshore support.
- Detecting performance deterioration before functional failure.

SUB-THEME 3: MONITOR EARLIER. INTERVENE SMARTER. OPERATE FAR OFFSHORE

Using remote operations, inspection technology and maintenance readiness to protect availability.

02:20–02:40

Technical Presentation 7 : The Offshore Field That Thinks Ahead: Remote, Low-Manned and Predictive Operations

Points of Discussion

- Onshore support centres and remote operational decision-making.
- Sensors, digital twins and condition-based maintenance.
- Industrial connectivity, OT cybersecurity and human oversight.

Challenges Addressed

- Maintaining dependable offshore communications and data quality.
- Protecting increasingly connected operational systems.
- Reducing offshore intervention without reducing assurance.

02:40 –03:00

Technical Presentation 8 : Eyes Where People Cannot Go: ROVs, AUVs, Robotics and Remote Inspection

Points of Discussion

- Applying ROVs, AUVs, drones and robotic inspection technologies.
- Combining remote inspection with NDT and integrity-management systems.
- Converting inspection data into clear engineering decisions.

Challenges Addressed

- Inspecting large offshore systems efficiently and consistently.
- Managing high volumes of inspection data.
- Distinguishing genuine defects from false indications.

03:00 - 03:30

Afternoon Networking Break

Agenda transition: The final sessions move beyond individual assets to the wider national systems, people and partnerships required when offshore support is hours away.

03:30 – 04:10

Panel Discussion 4 : Maintaining What Cannot Be Easily Reached: Inspection, IMR and Subsea Intervention

Points of Discussion

- Risk-based inspection and continuous integrity monitoring.
- Inspection, maintenance and repair strategies for subsea infrastructure.
- Vessel planning, specialist resources and repair preparedness.

Challenges Addressed

- Limited visibility and physical access below the waterline.
- Weather, vessel availability and intervention costs.
- Prioritising limited resources across critical offshore systems.

04:10 –04:30

Technical Presentation 9 : When Every Shutdown Counts: Maintenance, Turnaround and Offshore Logistics Readiness

Points of Discussion

- Reliability-centred maintenance and critical-equipment strategies.
- Shutdown scope, turnaround execution and safe restart assurance.
- Critical spares, specialist contractors, vessels and offshore

Challenges Addressed

- Balancing production availability with essential maintenance.
- Securing long-lead equipment and specialist support.
- Preventing scope growth, schedule delays and restart complications.

SUB-THEME 4: READY WHEN IT MATTERS

Strengthening emergency preparedness, local capability and collective readiness before production begins.

04:30– 04:50

Technical Presentation 10 : When Support Is Hours Away: Emergency and Environmental Readiness

Points of Discussion

- Offshore evacuation, medical response and search-and-rescue readiness.
- Spill containment, environmental protection and marine coordination.
- Command structures, communications and realistic

Challenges Addressed

- Responding across long distances from shore.
- Coordinating operators, regulators and emergency agencies.
- Keeping plans, equipment and response teams deployment-ready.

04:50–05:10

Technical Presentation 11 : Ready to Deliver: Building Namibia's Offshore Workforce and Supplier Capability

Points of Discussion

- Technical skills, professional certification and workforce development.
- Supplier qualification, quality assurance and offshore HSE readiness.
- International partnerships, knowledge transfer and local participation.

Challenges Addressed

- Developing specialist capability ahead of operational demand.
- Helping local companies meet offshore technical requirements.
- Creating lasting national value beyond the construction phase.

05:10 – 05:30

Closing Leadership Keynote : Ready Together: Aligning Namibia for Safe and Reliable First Production

Points of Discussion

- Connecting regulatory, operator, EPC and supplier priorities.
- Converting conference discussions into practical industry actions.
- Building long-term partnerships for Namibia's offshore future.

Challenges Addressed

- Maintaining alignment across the project lifecycle.
- Ensuring lessons and technical knowledge reach decision-makers.
- Sustaining momentum from development through operations.

05:30–06:00

Curated One-to-One Business Meetings Curated Business Meetings & Closing Networking Reception

Connecting Offshore Challenges with Technical Solutions

Points of Discussion

- Supplier engagement meetings
- Technology matchmaking
- Offshore project partnerships

06:00

Close of AIMCT Namibia 2026



FOR SPEAKING OPPORTUNITIES
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